

The NEC 28 June 2022

nq

Centre



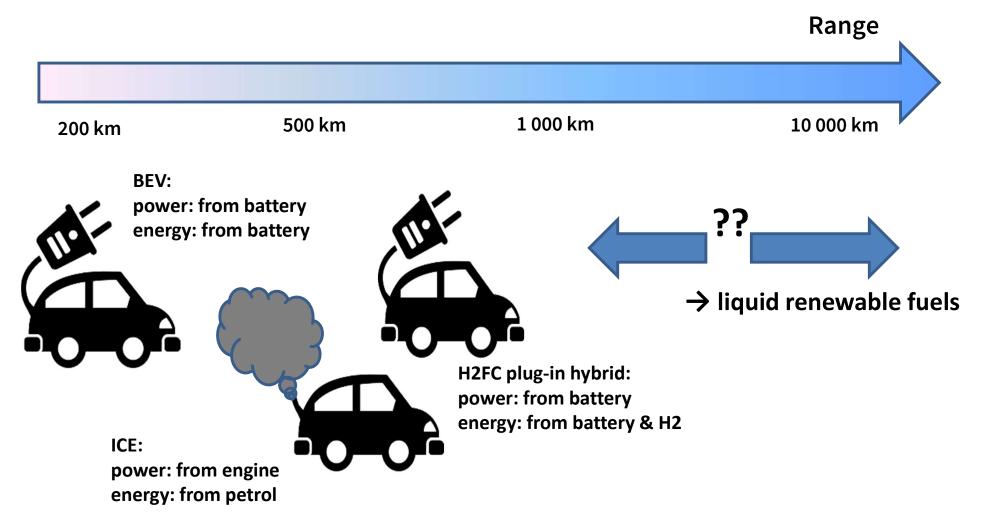
UNIVERSITY^{OF} BIRMINGHAM

Hydrogen-Based Fuels for Long-Distance Transport

Robert Steinberger-Wilckens School of Chemical Engineering University of Birmingham



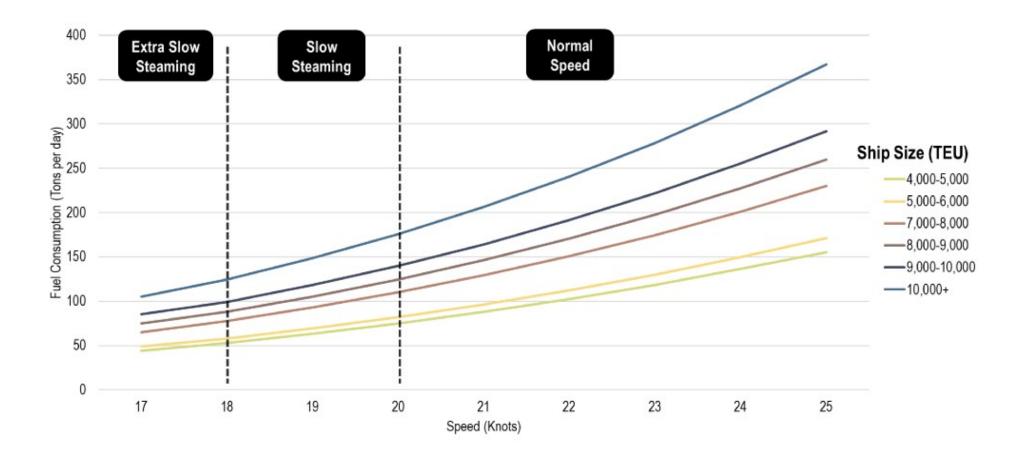
Electric Transport Solutions





What Amounts of Fuel are we talking about?

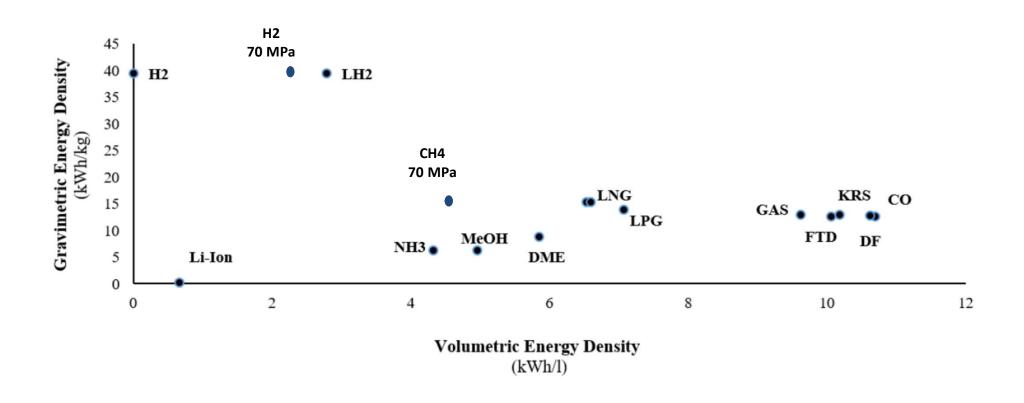
- steaming distance 10 days, 150 to/dy, 16 500 MWh



source: transportgeography.org



Energy Density Comparisons



Where: GAS is gasoline, KRS is kerosene, DF is diesel fuel and CO is crude oil.

From: Samuel Sogbesan/Robert Steinberger-Wilckens



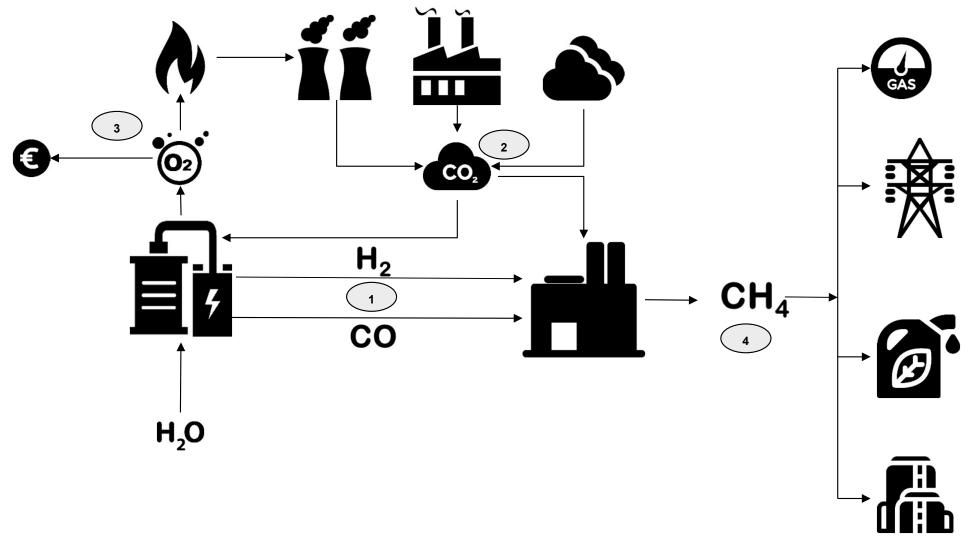
Comparison: Fuel Weight & Volume

- steaming distance 10 days, 150 to/dy, 16 500 MWh

	Boil. Temp. [K]	Heat.Val. [kWh/kg]	Heat.Val. [kWh/L]	Heat.Val. [kWh/ Ncbm]	bunker- volume [cbm]	Fuel weight [to]	
LH2	20	33	2.3		7000	500	
LSNG	111	14	6.3		3200	1200	
LNG	120	12.5	5.6		3500	1300	
H2		33		3	9900	500	70 MPa
CH4		14		9	8900	1300	25 MPa
NH3	240	5.2	3.2	3.9	5200	3350	
СНЗОН		5.5	4.4		3750	3250	
M.Diesel		12	10		1500	1500	



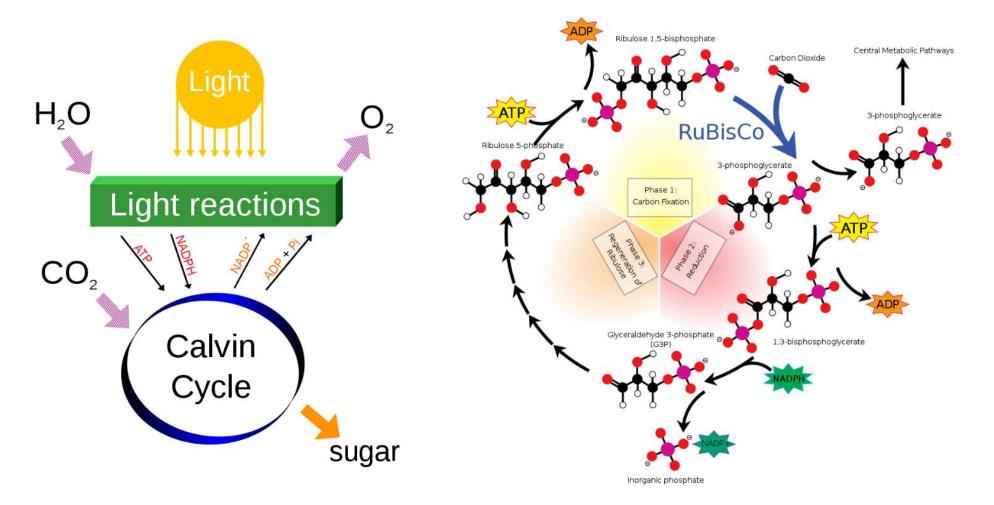
Power to Gas from CCU



From: Samuel Sogbesan/Robert Steinberger-Wilckens



Mimicking Photosynthesis?





Turning Carbon into e-fuels

• Sabatier reaction

$$\begin{split} \mathrm{CO}_{2(\mathrm{g})} &+ 4\,\mathrm{H}_{2(\mathrm{g})} \rightleftarrows \mathrm{CH}_{4(\mathrm{g})} + 2\,\mathrm{H}_{2}\mathrm{O}_{(\mathrm{g})}, \qquad \Delta H^{\diamond} = -164.7 \; kJmol^{-1} \\ \mathrm{CO}_{2(\mathrm{g})} &+ \mathrm{H}_{2(\mathrm{g})} \rightleftarrows \mathrm{CO}_{(\mathrm{g})} + \mathrm{H}_{2(\mathrm{g})}, \qquad \Delta H^{\diamond} = 41.1 \; kJmol^{-1} \\ \mathrm{CO}_{(\mathrm{g})} &+ 3\,\mathrm{H}_{2(\mathrm{g})} \rightleftarrows \mathrm{CH}_{4(\mathrm{g})} + \mathrm{H}_{2}\mathrm{O}_{(\mathrm{g})}, \qquad \Delta H^{\diamond} = -206.0 \; kJmol^{-1} \end{split}$$

• methanol

 $CO_2 + 3H_2 \iff CH_3OH + H_2O$ $CO + 2H_2 \iff CH_3OH + H_2O$

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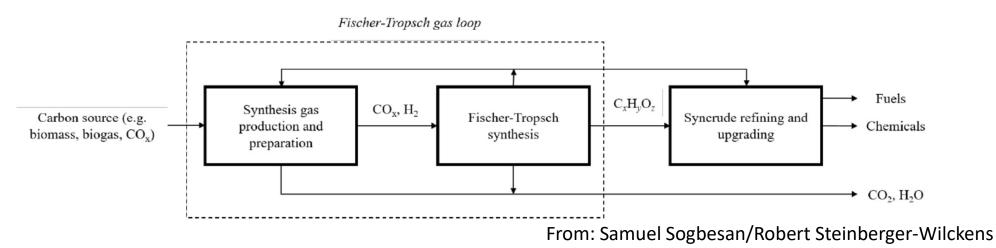


Turning Carbon into e-fuels (2)

• Fischer Tropsch reaction

$$nCO + 2 (n + \xi)H_2 \longrightarrow CnH_{2(n+\xi)} + nH_2O$$
$$nCO + 2 (n - \xi)H_2 \longrightarrow CnH_{(2n+1-\xi)}O + (n - 1)H_2O$$

where ξ is 0 or 1





Critical Points of CCU

- Source of carbon:
 - needs to be non-fossil carbon
- Atmospheric carbon
 - effectively biomass
 - potentially DAC (energy balance and cost?)
 - other non-fossil (are they sustainable?)
- Yield of capture
- Circularity?



Sources of non-fossil Carbon

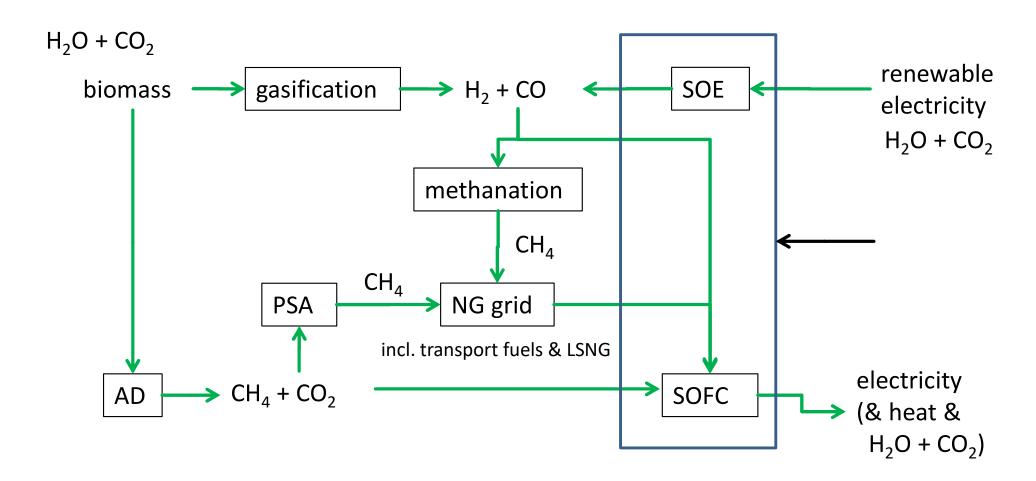
- Biogas
- Food industry
- Biomass conversion (biomass gasification, wood/biomass combustion)

Doubtful sources:

- Cement industry
- Waste gasification / incineration



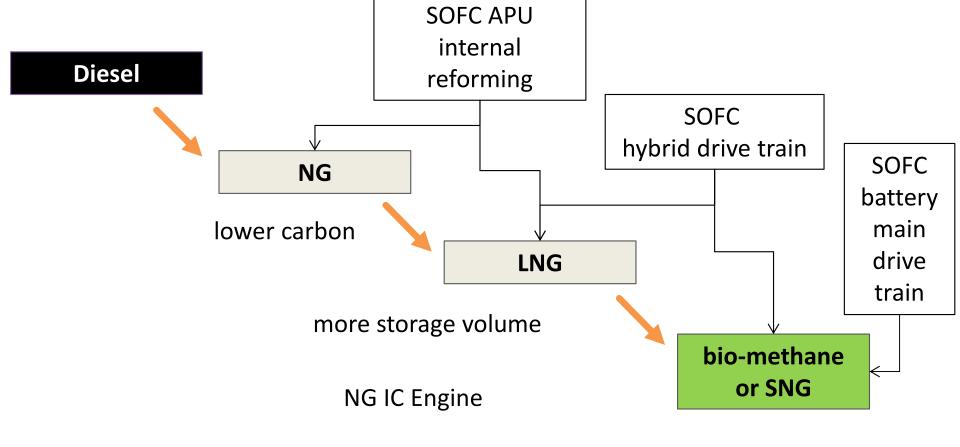
The Cycle of Zero-Carbon Methane



supplies synthetic natural gas for stationary applications and transport fuels without any fossil carbon conversion involved



HT Fuel Cell Propulsion for Freight Road Transport (HDV/HGV), Rail, Aircraft, and Maritime Applications



full decarbonisation



Summary Conclusions

- Volume and handling of the amounts of hydrogen required for long-distance will cause issues
 - cryogenic hydrogen handling and energy demand
 - 70 Mpa hydrogen volume
- Further 'compression' by 'carbonisation'
- Hydrocarbons require higher temperature for condensation, thus more easily liquified and more dense
- Non-fossil hydrocarbons require non-fossil carbon sources
- Conversion losses can be compensated for by use of 'hydrogen carriers' in Solid Oxide Fuel Cells
- Use of non-fossil hydrocarbon energy vectors is fully compatible with the current energy system and infrastructure and avoid part of additional investment



Upcoming events:

JESS 2022 – Joint European Summer School, 11 to 15 & 18 to 22 Sept 2022, Athens

www.jess-summerschool.eu

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Thank you for your Attention!

Any Questions?

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